Play: **6318**   **Clinton**

Province: **63**   **Michigan Basin**

Geologist: **Dolton, G.L.**   **Status:**   **confirmed**

Play Attributes: <u>**Probability of Occurrence**</u>

Charge	**1.00**
Reservoir rock	**1.00**
Traps	**1.00**
Play Probability	**1.00**

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>		<u>Gas Accumulations</u>	
Median	**MMBO**		**12**	**BCFG**
F5 of Largest Accumulation	**MMBO**		**60**	**BCFG**
TSP Shape Factor			**4**	
Mean (calculated)	**MMBO**		**16.6**	**BCFG**

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	**0**	**2**
Median	**0**	**5**
Maximum	**0**	**15**
Mean (calculated)	**0.0**	**6.5**

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Province: **63**   **Michigan Basin**

Geologist: **Dolton, G.L.**   **Status:**   **confirmed**

Ratio of Associated-Dissolved Gas to Oil: **CFG/bbl**

Ratio of NGL to Non-Associated Gas: **25 bbl/MMCF**

Ratio of NGL to Associated-Dissolved Gas: **bbl/MMCF**

API Gravity (degrees):   **minimum**   **mean**   **maximum**

Depth of Oil Accumulations (ft):   **minimum** **median** **maximum**

Depth of N-A Gas Accumulations (ft):   **minimum** **median** **maximum**

                                           5,300   **7,000**   **9,000**

Play: 6318 Clinton

Province: 63 Michigan Basin

Geologist: Dolton, G.L.   **Status:** confirmed

Estimated Resources:

Oil (MMBO)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NGL (MMBNGL)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.17	0.29	0.90	1.78	3.31	5.63	7.29	2.70	1.74

Associated-Dissolved Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Non-Associated Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
6.70	11.40	35.80	71.20	132.30	225.30	291.40	107.40	69.50